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METRETEK TECHNOLOGIES INC  
Form 10-Q  
May 17, 2004

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SECURITIES AND EXCHANGE COMMISSION  
WASHINGTON, D.C. 20549

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FORM 10-Q

(Mark One)

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES  
EXCHANGE ACT OF 1934  
FOR THE QUARTERLY PERIOD ENDED MARCH 31, 2004

or

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES  
EXCHANGE ACT OF 1934  
For the transition period from \_\_\_\_\_ to \_\_\_\_\_

Commission File Number 0-19793

METRETEK TECHNOLOGIES, INC.

(Exact name of registrant as specified in its charter)

Delaware  
(State or other jurisdiction of  
incorporation or organization)

84-1169358  
(I.R.S. Employer  
Identification No.)

303 East Seventeenth Avenue, Suite 660  
Denver, Colorado  
(Address of principal executive offices)

80203  
(Zip code)

(303) 785-8080

(Registrant's telephone number, including area code)

Indicate by check mark whether the registrant (1) has filed all reports  
required to be filed by Section 13 or 15(d) of the Securities Exchange Act of  
1934 during the preceding 12 months (or for such shorter period that the  
registrant was required to file such reports), and (2) has been subject to such  
filing requirements for the past 90 days.

Yes  No

As of May 6, 2004 there were 10,943,201 shares of the issuer's Common  
Stock outstanding.

Indicate by check mark whether the registrant is an accelerated filer (as  
defined in Rule 12b-2 of the Exchange Act).

Yes  No

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METRETEK TECHNOLOGIES, INC.

FORM 10-Q  
FOR THE QUARTERLY PERIOD ENDED MARCH 31, 2004

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### PART I. FINANCIAL INFORMATION

#### ITEM 1. FINANCIAL STATEMENTS

METRETEK TECHNOLOGIES, INC. AND SUBSIDIARIES  
CONSOLIDATED BALANCE SHEETS  
(UNAUDITED)

MARCH 31,

DECEMBER 31,

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	2004	2003
	-----	-----
ASSETS		
CURRENT ASSETS:		
Cash and cash equivalents	\$ 2,123,309	\$ 2,101,675
Trade receivables, net of allowance for doubtful accounts of \$299,581 and \$200,706, respectively	5,668,986	6,613,153
Other receivables	38,591	59,864
Inventories	4,470,908	3,984,223
Prepaid expenses and other current assets	337,818	489,253
	-----	-----
Total current assets	12,639,612	13,248,168
	-----	-----
PROPERTY, PLANT AND EQUIPMENT:		
Equipment	4,136,964	3,810,632
Vehicles	38,876	66,590
Furniture and fixtures	595,365	588,869
Land, building and improvements	758,545	754,167
	-----	-----
Total property, plant and equipment, at cost	5,529,750	5,220,258
Less accumulated depreciation and amortization	3,925,713	3,814,908
	-----	-----
Property, plant and equipment, net	1,604,037	1,405,350
	-----	-----
OTHER ASSETS:		
Goodwill	7,617,196	7,617,196
Patents and capitalized software development, net of accumulated amortization of \$1,058,744 and \$1,033,109, respectively	263,022	288,657
Investment in unconsolidated affiliate	1,766,770	691,100
Other assets	177,158	76,070
	-----	-----
Total other assets	9,824,146	8,673,023
	-----	-----
TOTAL	\$24,067,795	\$23,326,541
	=====	=====

See accompanying notes to unaudited consolidated financial statements.

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CURRENT LIABILITIES:	
Accounts payable	\$ 2,590,681
Accrued and other liabilities	4,181,188
Notes payable	1,099,108
Capital lease obligations	30,727
	-----
Total current liabilities	7,901,704
	-----
LONG-TERM NOTES PAYABLE	5,089,634
	-----
NON-CURRENT CAPITAL LEASE OBLIGATIONS	18,098
	-----
COMMITMENTS AND CONTINGENCIES	
MINORITY INTEREST IN SUBSIDIARIES	281,790
	-----
REDEEMABLE PREFERRED STOCK - SERIES B, \$.01 PAR VALUE; 1,000,000 SHARES AUTHORIZED; 7,000 ISSUED AND OUTSTANDING; REDEMPTION VALUE \$1,000 PER SHARE	9,653,874
	-----
STOCKHOLDERS' EQUITY:	
Preferred stock - undesignated, \$.01 par value; 2,000,000 shares authorized; none issued and outstanding	
Preferred stock - Series C, \$.01 par value; 500,000 shares authorized; none issued and outstanding	
Common stock, \$.01 par value; 25,000,000 shares authorized; 6,163,057 and 6,043,469 shares issued and outstanding, respectively	61,631
Additional paid-in-capital	55,286,891
Accumulated deficit	(54,225,827)
	-----
Total stockholders' equity	1,122,695
	-----
TOTAL	\$ 24,067,795
	=====

See accompanying notes to unaudited consolidated financial statements.

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	2004 -----	2003 -----
REVENUES:		
Sales and services	\$ 9,102,400	\$ 7,181,669
Other	609,325	201,200
	-----	-----
Total revenues	9,711,725	7,382,869
	-----	-----
COSTS AND EXPENSES:		
Cost of sales and services	6,955,946	5,776,581
General and administrative	1,750,550	1,613,359
Selling, marketing and service	496,032	223,061
Depreciation and amortization	171,951	172,312
Research and development	166,267	144,621
Interest, finance charges and other	80,189	65,571
	-----	-----
Total costs and expenses	9,620,935	7,995,505
	-----	-----
OPERATING INCOME (LOSS)	90,790	(612,636)
MINORITY INTEREST IN SUBSIDIARIES	(74,510)	(11,020)
INCOME TAXES	(11,955)	(20,932)
	-----	-----
NET INCOME (LOSS)	4,325	(644,588)
PREFERRED STOCK DEEMED DISTRIBUTION	(231,742)	(217,176)
	-----	-----
NET LOSS APPLICABLE TO COMMON SHAREHOLDERS	\$ (227,417)	\$ (861,764)
	=====	=====
NET LOSS PER COMMON SHARE, BASIC AND DILUTED	\$ (0.04)	\$ (0.14)
	=====	=====
WEIGHTED AVERAGE COMMON SHARES OUTSTANDING, BASIC AND DILUTED	6,111,945	6,043,469
	=====	=====

See accompanying notes to unaudited consolidated financial statements.

METRETEK TECHNOLOGIES, INC. AND SUBSIDIARIES  
CONSOLIDATED STATEMENTS OF CASH FLOWS  
(UNAUDITED)

THREE MONTHS ENDED  
MARCH 31,

2004	2003
-----	-----

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CASH FLOWS FROM OPERATING ACTIVITIES:		
Net income (loss)	\$ 4,325	\$ (6)
Adjustments to reconcile net income (loss) to net cash provided by operating activities:		
Depreciation and amortization	171,951	1
Minority interest in subsidiaries	74,510	
(Gain) loss on disposal of property, plant and equipment	(2,250)	
Equity in income of unconsolidated affiliate	(368,419)	(1)
Changes in other assets and liabilities:		
Trade receivables	944,167	(7)
Inventories	(486,685)	(5)
Other current assets	172,708	1
Other noncurrent assets	(101,088)	(
Accounts payable	612,455	1,8
Accrued and other liabilities	(348,961)	
	-----	-----
Net cash provided by operating activities	672,713	
	-----	-----
CASH FLOWS FROM INVESTING ACTIVITIES:		
Purchases of property, plant and equipment	(333,416)	(
Investment in unconsolidated affiliate	(955,784)	
Distributions from unconsolidated affiliate	248,533	1
Proceeds from sale of property, plant and equipment	4,000	
	-----	-----
Net cash (used in) provided by investing activities	(1,036,667)	
	-----	-----
CASH FLOWS FROM FINANCING ACTIVITIES:		
Proceeds from stock option exercises	180,955	
Net payments on line of credit	(836,247)	(4
Proceeds from equipment loan	110,250	
Proceeds from investment loan	960,784	
Payments on equipment loans	(21,717)	(
Payments on mortgage loan and capital lease obligations	(8,437)	(
	-----	-----
Net cash provided by (used in) financing activities	385,588	(5
	-----	-----
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	21,634	(3
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	2,101,675	8
	-----	-----
CASH AND CASH EQUIVALENTS AT END OF PERIOD	\$ 2,123,309	\$ 5
	=====	=====

See accompanying notes to unaudited consolidated financial statements.

METRETEK TECHNOLOGIES, INC. AND SUBSIDIARIES  
 NOTES TO UNAUDITED CONSOLIDATED FINANCIAL STATEMENTS  
 As of March 31, 2004 and December 31, 2003 and  
 For the Three Month Periods Ended March 31, 2004 and 2003

### 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

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ORGANIZATION - The accompanying consolidated financial statements include the accounts of Metretek Technologies, Inc. and its subsidiaries, primarily Southern Flow Companies, Inc. ("Southern Flow"), PowerSecure, Inc. ("PowerSecure"), and Metretek, Incorporated ("Metretek Florida") (and its majority-owned subsidiary, Metretek Contract Manufacturing Company, Inc. ("MCM")), and Marcum Gas Transmission, Inc. ("MGT") (and its majority-owned subsidiary, Conquest Acquisition Company LLC ("CAC LLC")), collectively referred to as the "Company" or "we" or "us" or "our". These consolidated financial statements have been prepared pursuant to rules and regulations of the Securities and Exchange Commission. The accompanying consolidated financial statements and notes thereto should be read in conjunction with the consolidated financial statements and notes thereto included in the Company's Annual Report on Form 10-K for the year ended December 31, 2003.

In the opinion of the Company's management, all adjustments (all of which are normal and recurring) have been made which are necessary for a fair presentation of the consolidated financial position of the Company and its subsidiaries as of March 31, 2004 and the consolidated results of their operations and cash flows for the three month periods ended March 31, 2004 and March 31, 2003.

RECLASSIFICATION - Certain 2003 amounts have been reclassified to conform to current year presentation. Such reclassifications had no impact on the Company's net income (loss) or stockholders' equity.

STOCK BASED COMPENSATION - The Company has three stock-based employee and director compensation plans, which it accounts for under the recognition and measurement principles of APB Opinion No. 25, "Accounting for Stock Issued to Employees", and related Interpretations. Accordingly, the Company does not recognize compensation cost for stock option grants to employees and directors, as all options granted under those plans have exercise prices equal to or in excess of the market value of the underlying common stock on the date of grant. The following table illustrates the effect on net loss and loss per share applicable to common shareholders if the Company had applied the fair value recognition provisions of FAS 123 for the three month periods ended March 31, 2004 and 2003:

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	THREE MONTHS ENDED MARCH 31,	
	2004	2003
Net loss applicable to common shareholders - as reported	\$ (227,417)	\$ (861,764)
Deduct total stock-based employee compensation expense determined under fair value based method	(104,000)	-
Net loss applicable to common shareholders - pro forma	\$ (331,417)	\$ (861,764)
Net loss per basic and diluted Common Share:		
As reported	\$ (0.04)	\$ (0.14)
Pro forma	\$ (0.05)	\$ (0.14)

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The fair values of stock options were calculated using the Black-Scholes stock option valuation model with the following weighted average assumptions for stock option grants during the period ended March 31, 2004: stock price volatility of 111%; risk-free interest rate of 3.50% per year; dividend rate of \$0.00 per year; and an expected life of 4 years for options granted to employees. There were no stock option grants during the period ended March 31, 2003.

## 2. INVESTMENT IN UNCONSOLIDATED AFFILIATE

During the first quarter of 2004, additional equity interests in MGT's unconsolidated affiliate, Marcum Midstream 1995-2 Business Trust ("MM 1995-2"), were acquired at a purchase price of \$956,000, with an effective date of the acquisition of January 1, 2004. To facilitate the acquisition of the additional equity interests, MGT formed CAC LLC, a majority-owned subsidiary. Financing of the acquired equity interests was provided by a \$956,000 term loan from a commercial bank to CAC LLC. The loan is secured by CAC LLC's and MGT's collective interests in MM 1995-2, and the Company has provided a guaranty of \$625,000 of the term loan. The term loan provides for 60 monthly payments of principal and interest (at a rate of 5.08%) in the amount of approximately \$18,500 per month. Cash distributions from MM 1995-2 to CAC LLC will be used to fund the monthly payments on the term loan.

Upon formation, MGT acquired 73.75% of CAC LLC. CAC LLC accounts for its interests in MM 1995-2 under the equity method of accounting. The minority shareholder's interest in CAC LLC at March 31, 2004, is included in minority interest in the accompanying consolidated financial statements.

## 3. COMMITMENTS AND CONTINGENCIES

CLASS ACTION LITIGATION - As described in our Annual Report on Form 10-K for the fiscal year ended December 31, 2003 ("2003 Form 10-K"), in January 2001, Douglas W. Heins (the "Class Action Plaintiff"), individually and on behalf of a class of other persons similarly situated, filed a complaint (the "Class Action") in the District Court for the City and County of Denver,

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Colorado (the "Denver Court") against the Company, Marcum Midstream 1997-1 Business Trust (the "1997 Trust"), Marcum Midstream-Farstad, LLC ("MMF"), MGT, Marcum Capital Resources, Inc. ("MCR"), W. Phillip Marcum, Richard M. Wanger and Daniel J. Packard (the foregoing, collectively, the "Metretek Defendants"), Farstad Gas & Oil, LLC ("Farstad LLC") and Farstad Oil, Inc. ("Farstad Inc." and, collectively with Farstad LLC, the "Farstad Entities"), and Jeff Farstad ("Farstad" and, collectively with the Farstad Entities, the "Farstad Defendants").

On March 27, 2003, the Company, along with the Class Action Plaintiff, filed a Stipulation of Settlement, which contains the terms and conditions of a proposed settlement intended to fully resolve all claims by the Class Action Plaintiff against the Company and the other Metretek Defendants in the Class Action. On March 2, 2004, the Company and the Class Action Plaintiff filed a revised Stipulation of Settlement (as revised, the "Heins Stipulation"), which revises certain terms of the settlement (as revised, the "Heins Settlement"). The terms and conditions of the Heins Settlement are set forth in the 2003 Form 10-K. Because this is a class action, the Heins Settlement is subject to objection by the Class members and will have to be approved by the Denver Court as described below. Other defendants in the Class Action that are not parties to



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the Heins Stipulation may also attempt to object to the Heins Settlement.

The Heins Settlement is contingent, among other things, upon the payment of not less than \$2,375,000 from the proceeds of the Company's directors' and officers' insurance policy (the "Policy"), which was issued by Gulf Insurance Company ("Gulf"). In settlement of the Interpleader Action discussed below, Gulf has paid into escrow \$2,375,000 in Policy proceeds to be used in the Heins Settlement. Pursuant to the Heins Stipulation, the Company has paid \$375,000 into escrow for use in the Heins Settlement, and the Company has agreed to issue a note payable to the Heins Settlement Fund in the amount of \$3.0 million (the "Heins Settlement Note"), and to commence payments thereunder in escrow beginning June 30, 2004. The Heins Settlement Note will bear interest at the rate of prime plus three percent (prime + 3%), payable in 16 quarterly installments, each of \$187,500 principal plus accrued interest, and will be guaranteed by the 1997 Trust and all of the Company's subsidiaries. The Heins Stipulation creates a settlement fund (the "Heins Settlement Fund") for the benefit of the Class. If the Denver Court approves the Heins Settlement and all other conditions to the Heins Settlement are met, then the Heins Settlement Fund will be funded by the escrowed funds and by the Company's payments on the Heins Settlement Note which will then be paid directly to the Heins Settlement Fund.

At the preliminary approval hearing held by the Denver Court on the Heins Settlement on April 15, 2004, the Denver Court granted preliminary approval, authorized notice of the Heins Settlement to be sent to the Class, and set a date for the final approval hearing on June 11, 2004. Notice of the Heins Settlement has been sent to the Class members. The Company cannot provide any assurance that the Denver Court will grant final approval of the Heins Settlement. In addition, final approval by the Denver Court may be subject to post-judgment challenge or appeal.

On March 28, 2003, Gulf filed an interpleader complaint against the Metretek Defendants, the Farstad Defendants and the Class Action Plaintiff (the "Interpleader Action") in

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the Denver Court, seeking a determination by the Denver Court as to the proper beneficiaries of the Policy. In March 2004, we settled the Interpleader Action with Gulf and the Farstad Defendants (the "Interpleader Settlement"). Pursuant to the terms of the Interpleader Settlement, Gulf paid into escrow \$2,375,000 for use in the Heins Settlement, and has paid the remainder of the Policy proceeds to the Farstad Defendants. In exchange, the Company and the Farstad Defendants have fully released Gulf from all further claims under the Policy. The Interpleader Action was dismissed on April 2, 2004.

The Company cannot provide any assurance that the conditions to the Heins Settlement will be satisfied and that the Heins Stipulation will become effective, or if it becomes effective the timing of such effectiveness. If the Heins Stipulation does not become effective, the Company cannot predict the outcome of this litigation or the impact the resolution of the Class Action will have on its business, financial position or results of operations. The Company and the Metretek Defendants dispute the allegations of wrongdoing in the Class Action and intend to vigorously defend the claims against it and them and to vigorously pursue appropriate cross-claims and third party claims. However, failure to consummate the Heins Settlement or an adverse judgment against us in the Class Action could have a material adverse effect on the Company's business, financial condition and results of operations.

#### 4. SEGMENT INFORMATION

The Company's reportable segments are strategic business units that offer

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different products and services. They are managed separately because each business requires different technology and marketing strategies. The Company's reportable business segments include: natural gas measurement services; distributed generation; and automated energy data management.

The operations of the Company's natural gas measurement services segment are conducted by Southern Flow. Southern Flow's services include on-site field services, chart processing and analysis, laboratory analysis, and data management and reporting. These services are provided principally to customers involved in natural gas production, gathering, transportation and processing.

The operations of the Company's distributed generation segment are conducted by PowerSecure. PowerSecure commenced operations in September 2000. The primary elements of PowerSecure's distributed generation products and services include project design and engineering, negotiation with utilities to establish tariff structures and power interconnects, generator acquisition and installation, process control and switchgear design and installation, and ongoing project monitoring and servicing. PowerSecure markets its distributed generation products and services directly to large end-users of electricity and through outsourcing partnerships with utilities. Through March 31, 2004, the vast majority of PowerSecure's revenues have been generated from sales of distributed generation systems on a "turn-key" basis, where the customer acquires the systems from PowerSecure. To date, PowerSecure has also generated a small portion of its revenues from "company-owned" distributed generation assets that are leased to customers on a long-term basis.

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The operations of our automated data collection and telemetry segment are conducted by Metretek Florida. Metretek Florida's manufactured products fall into the following categories: field devices, including data collection products and electronic gas flow computers; data collection software products (such as InvisiConnect(TM), DC2000 and PowerSpring); and communications solutions that can use public networks operated by commercial wireless carriers to provide real time IP-based wireless internet connectivity, traditional cellular radio, 900 MHz unlicensed radio or traditional wire-line phone service to provide connectivity between the field devices and the data collection software products. Metretek Florida also provides data collection, M2M telemetry connectivity and post-sale support services for its manufactured products and turn-key solutions. In June 2002, Metretek Florida formed MCM to conduct and expand its circuit board contract manufacturing operations.

The Company evaluates the performance of its operating segments based on income (loss) before minority interest, income taxes, nonrecurring items and interest income and expense. Intersegment sales are not significant.

Summarized financial information concerning the Company's reportable segments is shown in the following table. The amounts shown as "Other" include corporate related items, equity in earnings of unconsolidated affiliate, results of insignificant operations and, as it relates to segment profit or loss, income and expense not allocated to reportable segments.

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### SUMMARIZED SEGMENT FINANCIAL INFORMATION (all amounts reported in thousands)

Three Months Ended

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	March 31,	
	2004	2003
	-----	-----
REVENUES:		
Southern Flow	\$ 3,096	\$ 2,984
PowerSecure	4,202	3,024
Metrotek Florida	1,804	1,174
Other	610	201
	-----	-----
Total	\$ 9,712	\$ 7,383
	=====	=====
SEGMENT PROFIT (LOSS):		
Southern Flow	\$ 358	\$ 320
PowerSecure	224	99
Metrotek Florida	(434)	(562)
Other	(57)	(470)
	-----	-----
Total	\$ 91	\$ (613)
	=====	=====
CAPITAL EXPENDITURES:		
Southern Flow	\$ 27	\$ 29
PowerSecure	165	6
Metrotek Florida	140	22
Other	1	
	-----	-----
Total	\$ 333	\$ 57
	=====	=====
DEPRECIATION AND AMORTIZATION:		
Southern Flow	\$ 30	\$ 33
PowerSecure	21	13
Metrotek Florida	116	121
Other	5	5
	-----	-----
Total	\$ 172	\$ 172
	=====	=====

	March 31,	
	2004	2003
	-----	-----
TOTAL ASSETS:		
Southern Flow	\$ 9,333	\$ 8,851
PowerSecure	5,199	3,572
Metrotek Florida	7,298	6,649
Other	2,238	860
	-----	-----
Total	\$24,068	\$19,932
	=====	=====

5. SUBSEQUENT EVENTS

On May 6, 2004, the Company completed a private placement to institutional

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and accredited investors of 3,510,548 shares of its common stock and warrants to purchase 702,109 shares of its common stock (the "Private Placement"), raising gross proceeds of \$10.9 million.

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The price paid in the Private Placement was \$3.10 per unit, each unit consisting of one share of common stock and a warrant to purchase 0.2 shares of common stock. Roth Capital Partners, LLC acted as placement agent in the Private Placement.

The Company received net cash proceeds of approximately \$9.9 million from the Private Placement, after deducting transaction expenses including the placement agent's fee. The net proceeds from the Private Placement are intended to be used by the Company principally to meet its mandatory redemption obligations related to its Series B Preferred Stock, par value \$.01 per share ("Series B Preferred Stock"), which matures on December 9, 2004, and for other business commitments and initiatives.

The warrants issued in the Private Placement have an exercise price of \$3.41 per share of common stock and expire in May 2009. The warrants are callable by the Company commencing one year after issuance if the trading price of the common stock is at least two times the warrant exercise price for 30 consecutive trading days and certain other conditions are satisfied. In addition to the warrants issued to the investors, the Company issued warrants to purchase up to 351,055 shares of common stock to the placement agent, which warrants are on the same basic terms as the warrants issued to the investors. The Company has agreed to file a registration statement with the Securities and Exchange Commission covering resales from time to time of shares of common stock issued in the Private Placement or upon the exercise of the warrants.

In addition, certain holders of the Company's outstanding shares of Series B Preferred Stock have converted a total of 2,500 shares of Series B Preferred Stock, including accrued and unpaid dividends thereon, and received upon such conversion 1,209,133 shares of common stock plus warrants to purchase 1,209,133 shares of common stock exercisable until June 9, 2005 at an exercise price of \$3.0571 per share, which is the same price as the conversion price of the Series B Preferred Stock into each share of common stock. The Company has agreed to include the shares of common stock issuable upon exercise of such warrants in the registration statement to be filed in connection with the Private Placement.

The following table illustrates the pro forma effects of the Private Placement and conversion of the Series B Preferred Stock on the Company's financial position, as if the transactions had occurred on March 31, 2004:

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### UNAUDITED PRO FORMA CONDENSED CONSOLIDATED BALANCE SHEET MARCH 31, 2004

	HISTORICAL	PRO FORMA ADJUSTMENTS	NOTES	PRO FORMA
	-----	-----	-----	-----
<b>ASSETS</b>				
<b>Current Assets:</b>				
Cash and cash equivalents	\$ 2,123,309	\$ 9,800,000	(a)	\$ 11,923,309
Other current assets	10,516,303			10,516,303

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Total current assets	----- 12,639,612 -----			----- 22,439,612 -----
Property, plant and equipment, net	1,604,037			1,604,037
Total other assets	9,824,146			9,824,146
	-----	-----	-----	-----
TOTAL	\$ 24,067,795 =====	\$ 9,800,000 =====		\$ 33,867,795 =====
LIABILITIES AND STOCKHOLDERS' EQUITY				
Total current liabilities	\$ 7,901,704			\$ 7,901,704
Long-term notes payable	5,089,634			5,089,634
Non-current capital lease obligations	18,098			18,098
Minority interest in subsidiaries	281,790			281,790
Redeemable preferred stock-Series B	9,653,874	(3,479,669)	(b)	6,174,205
Total stockholders' equity	1,122,695	13,279,669	(c)	14,402,364
	-----	-----		-----
TOTAL	\$ 24,067,795 =====	\$ 9,800,000 =====		\$ 33,867,795 =====

Notes:

- (a) Represents gross cash proceeds upon issuance of 3,510,548 shares of common stock at \$3.10 per share less placement agent fees and other financing costs of \$1,082,700, including costs to register the shares issued in the Private Placement.
- (b) Represents conversion of 2,500 shares of preferred stock (\$2,500,000) and accrued but unpaid dividends (\$979,669) at March 31, 2004.
- (c) Represents the effect of issuing 1,209,133 common shares for the conversion of the Series B Preferred Stock plus the issuance of 3,510,548 shares of common stock at \$3.10 in the Private Placement, net of placement agent fees and financing costs, less a deemed distribution on the Preferred Shares redeemed.

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ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

INTRODUCTION

The following discussion of our results of operations for the three month periods ended March 31, 2004 (referred to herein as the "first quarter 2004") and 2003 (referred to herein as the "first quarter 2003") and of our financial condition as of March 31, 2004 should be read in conjunction with our consolidated financial statements and related notes thereto included elsewhere in this report.

OVERVIEW

We are a diversified provider of energy technology products, services and data management systems primarily to industrial and commercial users and suppliers of natural gas and electricity. As a holding company, we conduct our operations and derive our revenues through our three operating subsidiaries, each of which operates a separate business:

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- Southern Flow, which provides natural gas measurement services;
- PowerSecure, which designs, sells and manages distributed generation systems; and
- Metretek Florida, which designs, manufactures and sells data collection and energy measurement monitoring systems and provides contract manufacturing services.

We commenced operations in 1991 as an energy services holding company, owning subsidiaries with businesses designed to exploit service opportunities primarily in the natural gas industry. Since then, our business has evolved and expanded through acquisitions of companies, businesses and new product lines that have allowed us to reach not only a broader portion of the energy market (including the electricity market) but also markets outside of the energy field. Over the past two years, we have focused our efforts on growing our businesses by offering new and enhanced products, services and technologies, and by entering new markets, within a framework emphasizing the goal of achieving profitable operations on a sustained basis.

During the first quarter 2004, Metretek Florida showed improvements over the first quarter 2003 in its revenues and in a reduction of its losses, which resulted primarily from the continued expansion of its contract manufacturing business. The distributed generation business and operations of PowerSecure also expanded significantly. PowerSecure's revenues during the first quarter 2004 were 39% greater than its first quarter 2003 revenues. PowerSecure's growth reflects an increase in the number of projects awarded to PowerSecure as well as an expansion of its professional services. Southern Flow's revenues and segment profit also showed improvement during the first quarter 2004, as compared to the first quarter 2003, as a result of generally improved market conditions.

Also during the first quarter of 2004, we acquired additional equity interests in our

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unconsolidated affiliate, Marcum Midstream 1995-2 Business Trust ("MM 1995-2"), at a purchase price of \$956,000. We financed the acquisition of the additional equity interests through a \$956,000 term loan from a commercial bank to a newly formed majority owned subsidiary, CAC LLC. The additional equity income from MM 1995-2 increased our other revenues substantially during the first quarter of 2004. We expect cash distributions from MM 1995-2 to CAC LLC will be sufficient to fund the monthly payments on the term loan, as well as provide cash for other business commitments and initiatives.

We recorded a net loss applicable to common shareholders of \$227,000 during the first quarter 2004, which represents a substantial reduction as compared to the net loss applicable to common shareholders of \$862,000 during the first quarter 2003. Overall, our consolidated revenues during the first quarter 2004 increased by \$2,239,000, representing a 32% increase over first quarter 2003 consolidated revenues. The deemed distribution on our Series B Preferred Stock was \$232,000 during the first quarter 2004, and will reduce any net income, or increase any net loss, during the remainder of 2004.

Unless the holders of our Series B Preferred Stock elect to convert their Preferred Stock to Common Stock, the terms of our Series B Preferred Stock will require us to redeem all shares of our Series B Preferred Stock that remain outstanding on December 9, 2004 at a redemption price equal to the liquidation preference of \$1,000 per share plus accumulated and unpaid dividends. The Series B Preferred Stock is convertible, at the option of the holders thereof, into

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Common Stock at the conversion rate of approximately \$3.06 per share of Common Stock. While the conversion of shares of Series B Preferred Stock into shares of Common Stock prior to the redemption date will reduce our redemption obligation, we cannot determine at this time how many shares of Series B Preferred Stock will ultimately be converted. As of March 31, 2004, the total redemption obligation was approximately \$9.7 million, but that amount was subsequently reduced to approximately \$6.2 million as a result of the exercise of the conversion option by certain holders of the Series B Preferred Stock.

Another important factor in our liquidity relates to the settlement of the Class Action lawsuit. The Heins Settlement is subject to certain conditions, including final court approval. Under the Heins Settlement, we are required to commence payments on a four year \$3 million promissory note on the earlier of June 30, 2004 or shortly after final court approval. On April 15, 2004, the Denver Court granted preliminary approval of the Heins Settlement and set a June 11, 2004 date for the final court approval hearing, although there is no assurance that final court approval will be granted. If the Heins Settlement is not approved, then we will be required to recommence our defense of the Class Action, with all of the costs and risks inherent in litigation. See "Part II, Item 1. Legal Proceedings" in this Report and "-Liquidity and Capital Resources" below in this Item.

After the first quarter 2004, we took substantial steps to improve our balance sheet and liquidity. On May 6, 2004, we completed a Private Placement to institutional and accredited investors of 3,510,548 shares of our Common Stock and warrants to purchase 702,109 shares of our Common Stock, raising gross proceeds of \$10.9 million. We received net cash proceeds of approximately \$9.9 million from the Private Placement, after deducting transaction expenses

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including the placement agent's fee. The net proceeds from the Private Placement are intended to be used principally to meet our mandatory redemption obligations related to our Series B Preferred Stock and for other business commitments and initiatives.

In addition, certain holders of our outstanding shares of Series B Preferred Stock have converted a total of 2,500 shares of Preferred Stock, including accrued and unpaid dividends thereon. As a result of the conversion of these shares of Series B Preferred Stock, our maximum aggregate redemption obligation at December 9, 2004 was reduced to approximately \$6.6 million, and the dividend and the deemed distribution on the Series B Preferred Stock will be reduced for future periods as a result of the reduction in shares of Series B Preferred Stock outstanding. See "-Liquidity and Capital Resources" below in this Item for further discussion concerning the Private Placement and the conversion of Preferred Stock.

### CRITICAL ACCOUNTING POLICIES

Management's discussion and analysis of our financial condition and results of operations are based on our consolidated financial statements, which have been prepared in conformity with accounting principles generally accepted in the United States of America. The preparation of these financial statements requires management to make estimates, judgments and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. On an on-going basis, we evaluate our estimates, including those related to revenue recognition and percentage of completion, fixed price contracts, product returns, warranty obligations, bad debt, inventories, cancellations costs associated with long term commitments, investments, intangible assets, assets subject to disposal,

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income taxes, restructuring, service contracts, contingencies and litigation. We base our estimates on historical experience and on various other assumptions that are believed to be reasonable under the circumstances, the results of which form the basis for making estimates and judgments about the carrying value of assets and liabilities that are not readily apparent from other sources. Estimates, by their nature, are based on judgment and available information. Therefore, actual results could differ from those estimates and could have a material impact on our consolidated financial statements, and it is possible that such changes could occur in the near term.

We have identified the accounting principles which we believe are most critical to understanding our reported financial results by considering accounting policies that involve the most complex or subjective decisions or assessments. These accounting policies are described in our Annual Report on Form 10-K for the year ended December 31, 2003 in "Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations."

### RESULTS OF OPERATIONS

The following table sets forth selected information related to our primary business segments and is intended to assist you in an understanding of our results of operations for the periods presented.

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	Three Months Ended March 31,	
	2004	2003
	(all amounts reported in thousands)	
<b>REVENUES:</b>		
Southern Flow	\$ 3,096	\$ 2,984
PowerSecure	4,202	3,024
Metrotek Florida	1,804	1,174
Other	610	201
	-----	-----
Total	\$ 9,712	\$ 7,383
	=====	=====
<b>GROSS PROFIT:</b>		
Southern Flow	\$ 776	\$ 679
PowerSecure	1,138	677
Metrotek Florida	232	49
	-----	-----
Total	\$ 2,146	\$ 1,405
	=====	=====
<b>SEGMENT PROFIT (LOSS):</b>		
Southern Flow	\$ 358	\$ 320
PowerSecure	224	99
Metrotek Florida	(434)	(562)
Other	(57)	(470)
	-----	-----
Total	\$ 91	\$ (613)
	=====	=====



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Our reportable segments are strategic business units that offer different products and services. They are managed separately because each business requires different technology and marketing strategies. Our reportable business segments include: natural gas measurement services; distributed generation; and automated energy data management.

The operations of our natural gas measurement services segment are conducted by Southern Flow. Southern Flow's services include on-site field services, chart processing and analysis, laboratory analysis, and data management and reporting. These services are provided principally to customers involved in natural gas production, gathering, transportation and processing.

The operations of our distributed generation segment are conducted by PowerSecure. The primary elements of PowerSecure's distributed generation products and services include project design and engineering, negotiation with utilities to establish tariff structures and power interconnects, generator acquisition and installation, process control and switchgear design and installation, and ongoing project monitoring and servicing. PowerSecure markets its distributed generation products and services directly to large end-users of electricity and through outsourcing partnerships with utilities. Through March 31, 2004, the vast majority of PowerSecure's revenues have been generated from sales of distributed generation systems on a "turn-key" basis, where the customer purchases the systems from PowerSecure. PowerSecure has also generated a

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small portion of its revenues from "company-owned" distributed generation assets that are leased to customers on a long-term basis.

The operations of our automated data collection and telemetry segment are conducted by Metretek Florida. Metretek Florida's manufactured products fall into the following categories: field devices, including data collection products and electronic gas flow computers; data collection software products (such as InvisiConnect(TM), DC2000 and PowerSpring); and communications solutions that can use public networks operated by commercial wireless carriers to provide real time IP-based wireless internet connectivity, traditional cellular radio, 900 MHz unlicensed radio or traditional wire-line phone service to provide connectivity between the field devices and the data collection software products. Metretek Florida also provides data collection, M2M telemetry connectivity and post-sale support services for its manufactured products and turn-key solutions. In June 2002, Metretek Florida formed MCM to conduct and expand its PCB contract manufacturing operations.

We evaluate the performance of our operating segments based on operating income (loss) before taxes, nonrecurring items and interest income and expense. Other revenues and profit (loss) amounts in the table above include corporate related items, equity income in an unconsolidated affiliate, results of insignificant operations, and income and expense including non-recurring charges not allocated to its operating segments. Intersegment sales are not significant.

### FIRST QUARTER 2004 COMPARED TO FIRST QUARTER 2003

Revenues. Our revenues are derived almost entirely from the sales of products and services by our subsidiaries. Our consolidated revenues for the first quarter 2004 increased \$2,329,000, or 32%, compared to the first quarter 2003. The increase was due to an increase in revenues by each of our operating subsidiaries as well as an increase in equity income from our investment in an unconsolidated affiliate.

The 39% increase in PowerSecure's revenues during the first quarter 2004

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compared to the first quarter 2003 was due to a significant increase in the number of PowerSecure's completed and in-process projects. PowerSecure had 47 projects completed or in process during the first quarter 2004 compared to 30 projects completed or in process during the first quarter 2003. The positive effect on revenues of the increased volume of projects was partially offset by a reduction in the average revenue per project recognized during the first quarter 2004 compared to the first quarter 2003. PowerSecure's average revenue per project for completed and in-process projects was \$83,000 during the first quarter 2004 compared to \$98,000 during the first quarter 2003. We believe PowerSecure is successfully identifying and closing more projects as a result of an increasingly effective sales effort and increased marketplace awareness of its presence. PowerSecure's first quarter 2004 revenues also included \$279,000 of service related revenues, as compared to \$78,000 during the first quarter 2003. As discussed below under "--Quarterly Fluctuations", PowerSecure's revenues have fluctuated significantly in the past and are expected to continue to fluctuate significantly in the future.

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The 54% increase in Metrotek Florida's revenues during the first quarter 2004 compared to the first quarter 2003 was the net result of an increase in domestic sales of \$699,000, partially offset by a decrease in international sales of \$69,000. The increase in Metrotek Florida's domestic sales was due to an increase of \$217,000 in sales of field devices, data collection software products, and communications solutions products, combined with an increase of \$427,000 in its contract manufacturing sales. The increase in domestic sales of field devices, data collection software products, and communications solutions products was due to general economic improvements, strengthened financial condition of energy companies, and regulatory changes that initiated utility projects. The increase in domestic circuit board contract manufacturing sales was due primarily to higher sales to MCM's three largest circuit board contract manufacturing customers. As discussed below under "--Quarterly Fluctuations", Metrotek Florida's revenues have fluctuated significantly in the past and are expected to continue to fluctuate significantly in the future.

Southern Flow's revenues increased by approximately 4% during the first quarter 2004, as compared to the first quarter 2003. We believe that the increase in Southern Flow's revenues was primarily attributable to modest price increases charged to its customers for certain of its services, as well as a generally improved market for its services due, in part, to a higher level of natural gas prices.

Other revenues, almost exclusively comprised of equity income earned from our investment in an unconsolidated affiliate that operates three water processing and deep injection facilities in northeastern Colorado, increased \$409,000 during the first quarter 2004, as compared to the first quarter 2003. The increase is due to higher levels of natural gas production activity in its operating area as well as the additional equity interests that we acquired in the first quarter 2004.

Costs and Expenses. The following table sets forth our costs and expenses during the periods indicated:

QUARTER ENDED MARCH 31,		QUARTER-OVER-QUARTER DIFFERENCE	
2004	2003	\$	%
(IN THOUSANDS)			

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### Costs and Expenses:

#### Costs of Sales and Services

Southern Flow	\$ 2,320	\$ 2,305	\$ 15	1%
PowerSecure	3,064	2,347	717	31%
Metrotek Florida	1,572	1,125	447	40%
	-----	-----	-----	
Total	6,956	5,777	1,179	20%
General and administrative	1,751	1,613	138	9%
Selling, marketing and service	496	223	273	122%
Depreciation and amortization	172	172	-	0%
Reserarch and development	166	145	21	14%
Interest, finance charges and other	80	66	14	21%
Income taxes	12	21	(9)	-43%

Costs of sales and services include materials, personnel and related overhead costs

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incurred to manufacture products and provide services. The 20% increase in cost of sales and services for the first quarter 2004, compared to the first quarter 2003, was attributable almost entirely to increased activity at PowerSecure and Metrotek Florida.

The 1% increase in Southern Flow's costs of sales and services in the first quarter 2004 reflects slightly higher costs associated with Southern Flow equipment resales. Southern Flow's gross profit margin was 25.1% for the first quarter 2004, compared to 22.8% during the first quarter 2003. The improved gross profit margin reflects the modest price increases charged to Southern Flow's customers commencing in the first quarter 2004, as well as generally improved market conditions.

The 31% increase in PowerSecure's costs of sales and services in the first quarter 2004 is almost entirely a direct result of the 39% increase in PowerSecure's revenues. PowerSecure's gross profit margin was 27.1% during the first quarter 2004, as compared to 22.4% during the first quarter 2003, which reflects both cost efficiencies in project installation and construction as well as a higher percentage of professional service revenues, with higher associated profit margins, in the first quarter 2004 compared to the first quarter 2003.

The 40% increase in Metrotek Florida's costs of sales and services in the first quarter 2004 was likewise a direct result of the 54% increase in Metrotek Florida's revenues. Metrotek Florida's gross profit margin increased to 12.9% for the first quarter 2004, compared to 4.2% for the first quarter 2003. The primary cause of this increase in Metrotek Florida's gross profit margin was a higher level of sales of field devices, data collection and communications solutions which generally sell at higher margins to Metrotek Florida.

General and administrative expenses include personnel and related overhead costs for the support and administrative functions. The 9% increase in general and administrative expenses in the first quarter 2004, as compared to the first quarter 2003, was primarily due to increases in personnel and related overhead costs associated with the development and growth of PowerSecure's business necessitating an expansion of PowerSecure's workforce. In addition, the first quarter 2004 general and administrative expenses also increased as the result of smaller increases in personnel and related overhead costs at the parent level and at Southern Flow during the first quarter 2004 attributable to increases in professional fees, insurance costs, salaries and wages.

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Selling, marketing and service expenses consist of personnel and related overhead costs, including commissions for sales and marketing activities, together with advertising and promotion costs. The 122% increase in selling, marketing and service expenses in the first quarter 2004, as compared to the first quarter 2003, was due entirely to increased personnel, commission costs, and business development expenses associated with the development and growth of the business of PowerSecure during the first quarter 2004.

Depreciation and amortization expenses include the depreciation of property, plant and equipment and the amortization of certain intangible assets including capitalized software development costs and other intangible assets that do not have indefinite useful lives. The less

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than 1% decrease in depreciation and amortization expenses in the first quarter 2004, as compared to the first quarter 2003, primarily reflects an increase in depreciable equipment at PowerSecure, all of which was offset by reductions in depreciation and amortization expense at each of the other operating subsidiaries during the first quarter 2004.

Research and development expenses, all of which relate to activities at Metrotek Florida, include payments to third parties, wages and related expenses for personnel, materials costs and related overhead costs related to product and service development, enhancements, upgrades, testing and quality assurance. The 14% increase in research and development expenses in the first quarter 2004, as compared to the first quarter 2003, primarily reflects additional personnel and associated costs at Metrotek Florida.

Interest, finance charges and other expenses include interest and finance charges on our Credit Facility as well as other non-operating expenses. The 21% increase in interest, finance charges and other expenses in the first quarter 2004, as compared to the first quarter 2003, reflects the additional bank finance charges and interest on borrowings related to PowerSecure's line of credit, which commenced in September 2003, as well as additional interest costs related to a PowerSecure project loan and the term loan used to finance our additional equity interest in our unconsolidated affiliate, both of which commenced in the first quarter 2004.

Income tax expenses include state income taxes in various state jurisdictions in which we have taxable activities. We incur no federal income tax expense because of our consolidated net operating losses. The 43% decrease in income taxes in the first quarter 2004, as compared to the first quarter 2003, was entirely due to decreases in state income taxes incurred by Southern Flow in Louisiana, Oklahoma, and Mississippi.

### QUARTERLY FLUCTUATIONS

Our quarterly revenues, expenses, margins, net income and other operating results have fluctuated significantly from quarter-to-quarter, period-to-period and year-to-year in the past and are expected to continue to fluctuate significantly in the future due to a variety of factors, many of which are outside of our control. These factors include, without limitation, the following:

- the size, timing and terms of sales and orders, including customers delaying, deferring or canceling purchase orders, or making smaller purchases than expected;
- our ability to implement our business plans and strategies and the timing of such implementation;

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- the timing, pricing and market acceptance of our new products and services such as Metretek Florida's new InvisiConnect offering;
- the pace of development of our new businesses and the growth of their markets;
- changes in our pricing policies and those of our competitors;
- variations in the length of our product and service implementation process;
- changes in the mix of products and services having differing margins;

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- changes in the mix of international and domestic revenues;
- the life cycles of our products and services;
- budgeting cycles of utilities and other major customers;
- general economic and political conditions;
- the resolution of pending and any future litigation and claims;
- economic conditions in the energy industry, especially in the natural gas and electricity sectors;
- the effects of governmental regulations and regulatory changes in our markets;
- changes in the prices charged by our suppliers;
- our ability to make and obtain the expected benefits from acquisitions of technology or businesses, and the costs related to such acquisitions;
- changes in our operating expenses; and
- the development and maintenance of business relationships with strategic partners.

Because we have little or no control over most of these factors, our operating results are difficult to predict. Any substantial adverse change in any of these factors could negatively affect our business and results of operations.

Our revenues and other operating results are heavily dependant upon the volume and timing of customer orders and payments and the date of product delivery. The timing of large individual sales is difficult for us to predict. Because our operating expenses are based on anticipated revenues and because a high percentage of these are relatively fixed, a shortfall or delay in recognizing revenue could cause our operating results to vary significantly from quarter-to-quarter and could result in significant operating losses in any particular quarter. If our revenues fall below our expectations in any particular quarter, we may not be able to reduce our expenses rapidly in response to the shortfall, which could result in us suffering significant operating losses in that quarter.

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Over PowerSecure's three year operating history, its revenues, costs, gross margins, cash flow, net income and other operating results have varied from quarter-to-quarter, period-to-period and year-to-year, for a number of reasons, including the factors mentioned above, and we expect such fluctuations to continue in the future. PowerSecure's revenues depend in large part upon the timing and the size of projects awarded to PowerSecure, and to a lesser extent the timing of the completion of those projects. In addition, distributed generation is an emerging market and PowerSecure is a new competitor in the market, so there is no established customer base on which to rely or certainty as to future contracts. Another factor that could cause material fluctuations in PowerSecure's quarterly results is the amount of recurring, as opposed to non-recurring, sources of revenue. Through March 31, 2004, the majority of PowerSecure's revenues constituted non-recurring revenues.

Metrotek Florida has historically derived substantially all of its revenues from sales of its

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products and services to the utility industry. Metrotek Florida has experienced variability of operating results on both an annual and a quarterly basis due primarily to utility purchasing patterns and delays of purchasing decisions as a result of mergers and acquisitions in the utility industry and changes or potential changes to the federal and state regulatory frameworks within which the utility industry operates. The utility industry, both domestic and foreign, is generally characterized by long budgeting, purchasing and regulatory process cycles that can take up to several years to complete. In recent years, Metrotek Florida has diversified its business by entering the contract manufacturing market, but this business heavily depends upon the amount, size and timing of customer orders, and is subject to customers delaying, deferring or canceling purchase orders, or making smaller purchases than expected.

Due to all of these factors and the other risks discussed in this Report and in our Annual Report on Form 10-K for the fiscal year ended December 31, 2003, you should not rely on quarter-to-quarter or year-to-year comparisons of our results of operations as an indication of our future performance. Quarterly or annual comparisons of our operating results are not necessarily meaningful or indicative of future performance.

### LIQUIDITY AND CAPITAL RESOURCES

Capital Requirements. We require capital primarily to finance our:

- operations;
- inventory;
- accounts receivable;
- research and development efforts;
- property and equipment acquisitions;
- software development;
- debt service requirements; and
- business and technology acquisitions and other growth transactions.

Cash Flow. We have historically financed our operations and growth primarily through a combination of cash on hand, cash generated from operations,

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borrowings under credit facilities, and proceeds from private and public sales of equity. As of March 31, 2004, we had working capital of \$4,738,000, including \$2,123,000 in cash and cash equivalents, compared to working capital of \$5,964,000 on December 31, 2003, which included \$2,102,000 in cash and cash equivalents.

Net cash provided by operating activities was \$673,000 in the first quarter 2004, consisting of approximately \$120,000 of cash used in operations, before changes in assets and liabilities, and approximately \$793,000 of cash provided by changes in working capital and other asset and liability accounts. This compares to net cash provided by operating activities of \$99,000 in the first quarter 2003, consisting of approximately \$580,000 of cash used in operations, before changes in assets and liabilities, and approximately \$679,000 of cash provided by changes in working capital and other asset and liability accounts.

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Net cash used in investing activities was \$1,037,000 in the first quarter 2004, as compared to cash provided by investing activities of \$63,000 in the first quarter 2003. The majority of the net cash used by investing activities during the first quarter 2004 was attributed to the purchase of additional equity interests in our unconsolidated affiliate. The net cash provided by investing activities during the first quarter 2003 was attributable to distributions from our unconsolidated affiliate, partially offset by the purchase of equipment at Southern Flow and Metretek Florida.

Net cash provided by financing activities was \$386,000 in the first quarter 2004, compared to net cash used in financing activities of \$502,000 in the first quarter 2003. The majority of the net cash provided by financing activities during the first quarter 2004 was attributable to proceeds from a bank term loan used to finance the acquisition of the additional equity interests in our unconsolidated affiliate and proceeds from a commercial loan to finance the construction of a "company-owned" distributed generation project at PowerSecure. The net cash provided by financing activities during the first quarter 2003 represented net payments on our line of credit, payments on an equipment loan, and payments on capital lease obligations and a mortgage loan.

During the remainder of 2004, we plan to continue our research and development efforts to enhance our existing products and services and to develop new products and services. Our research and development expenses totaled \$166,000 during the first quarter 2004. We anticipate that our research and development expenses in fiscal 2004 will total approximately \$812,000, virtually all of which will be directed to Metretek Florida's business.

Our capital expenditures in the first quarter 2004 were approximately \$333,000, including \$110,000 of capital expenditures for a PowerSecure "company-owned" distributed generation project. We anticipate capital expenditures in fiscal 2004 of approximately \$425,000 (excluding any "company-owned" distributed generation projects), which will benefit all of our key subsidiaries. We also expect to acquire approximately \$600,000 of equipment through capital leases in the second quarter of 2004, substantially all of which will be used to increase MCM's production capacity. In addition, we are continuing early development of PowerSecure's "company-owned" business program which, depending on the size of individual projects and the volume of projects, would require significant additional capital expenditures. Financing of PowerSecure's "company-owned" projects to date has been generated internally or funded through long-term financing arrangements provided through one of PowerSecure's major suppliers. We cannot provide any assurance we will be successful in raising additional capital, or that the amount of any additional capital that we are able to raise will be sufficient to allow PowerSecure to

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meet our objectives for its growth and development or will be on favorable terms.

**Working Capital Credit Facility.** We have a \$3 million credit facility ("Credit Facility") with Wells Fargo Business Credit, Inc. ("Wells Fargo") that matures in September 2006. The Credit Facility restricts our ability to sell or finance our subsidiaries, without Wells Fargo's consent. The Credit Facility, which constitutes our primary credit agreement, is used primarily to fund the operations and growth of our subsidiaries, especially PowerSecure and MCM.

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The Credit Facility consists of separate credit agreements between Wells Fargo and each of Southern Flow, Metretek Florida and PowerSecure, as borrowers. At March 31, 2004, we had an aggregate borrowing base of \$2,117,000 under the Credit Facility, of which \$1,709,000 had been borrowed, leaving \$408,000 available to borrow.

The Credit Facility contains minimum interest charges and unused credit line and termination fees. The obligations of each of the borrowers have been guaranteed by Metretek Technologies, the other borrowers and MCM. These guarantees have been secured by guaranty agreements and security agreements entered into by the guarantors. The security agreements grant to Wells Fargo a first priority security interest in virtually all of the assets of each of the guarantors. The Credit Facility is further secured by a first priority security interest in virtually all of the assets of each borrower. Each credit agreement contains standard affirmative and negative covenants by the borrower, including financial covenants and other standard covenants related to operations, including limitations on future indebtedness and the payment of dividends the sale of assets and other corporate transactions, without Wells Fargo's consent. The Credit Facility between Wells Fargo and Southern Flow was amended in March 2004 to provide for new financial covenants applicable to certain financial results of Southern Flow during fiscal 2004.

**Term Loan.** During the first quarter 2004, we formed Conquest Acquisition Company LLC, a majority-owned subsidiary, for the purpose of acquiring \$956,000 of additional equity interests in our unconsolidated affiliate, MM 1995-2. Financing of the acquired equity interests was provided by a term loan from a commercial bank. The term loan is secured by our interests in MM 1995-2, and we provided a guaranty of \$625,000 of the loan. The term loan provides for 60 monthly payments of principal and interest (at a rate of 5.08%) in the amount of approximately \$18,500 per month. We expect that monthly payments on the term loan will be funded through cash distributions from MM 1995-2.

**Heins Stipulation.** On March 27, 2003, we filed the Heins Stipulation, which was amended in March 2004. The Heins Stipulation contains the terms and conditions of the Heins Settlement, which is intended to fully resolve all claims by the Class Action Plaintiff against us and the other Metretek Defendants in the Heins Class Action. The Heins Settlement is contingent, among other things, upon the payment of at least \$2,375,000 from the proceeds of our directors' and officers' insurance policy and court approval. The Policy proceeds will be made available under the terms of the Interpleader Settlement. In settlement of the Interpleader Action, Gulf has agreed to pay into escrow \$2,375,000 in Policy proceeds to be used in the Heins Settlement. Pursuant to the Heins Stipulation, we have paid \$375,000 into escrow for use in the Heins Settlement, and we have agreed to issue the Heins Settlement Note payable to the Heins Settlement Fund in the amount of \$3.0 million, and to commence payments thereunder in escrow, upon the earlier of June 30, 2004 or 51 days after the date the Denver Court grants final approval (subject to appeal) of the Heins Settlement. The Heins Settlement Note will bear interest at the rate of prime plus three percent (prime + 3%), payable in 16 quarterly installments, each of



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\$187,500 principal plus accrued interest, and will be guaranteed by the 1997 Trust and all of our subsidiaries. If the Denver Court approves the Heins Settlement and all other conditions to the Heins Settlement are met, then the Heins Settlement Fund will be funded by the escrowed

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funds and by our payments on the Heins Settlement Note directly to the Heins Settlement Fund. If the Heins Stipulation does not receive final and non-appealable approval by December 31, 2006, then the escrowed payments we have made will be returned to us. This litigation and proposed settlement are more fully discussed, and the capitalized terms used in this paragraph are defined, in "Part II, Item 1. Legal Proceedings." The loss resulting from the amounts due on the Heins Settlement, other than interest on the Heins Settlement Note, was recorded in fiscal 2002.

Contractual Obligations and Commercial Commitments. We incur various contractual obligations and commercial commitments in our normal course of business. We lease certain office space, operating facilities and equipment under long-term lease agreements. In addition, we are obligated to make future payments under the Credit Facility and a mortgage loan, and to redeem our Series B Preferred Stock in December 2004. Moreover, if the Heins Stipulation becomes effective, we will be required to make certain payments under its terms. The following table sets forth our contractual obligations and commercial commitments as of March 31, 2004:

	PAYMENTS DUE BY PERIOD (1)			
	TOTAL	REMAINDER OF 2004	YEARS 2005-2006	YEARS 2007-2008
<b>CONTRACTUAL OBLIGATIONS</b>				
Credit Facility (2)	\$ 1,709,000	\$ -	\$ 1,709,000	\$ -
Capital Lease Obligations	49,000	23,000	26,000	-
Operating Leases	2,298,000	704,000	1,036,000	558,000
Series B Preferred Stock (3)	9,654,000	9,654,000	-	-
Heins Settlement (4)	3,000,000	562,000	1,500,000	938,000
Term Loan	961,000	117,000	375,000	414,000
Other Long-Term Obligations	519,000	179,000	75,000	258,000
Total	\$18,190,000	\$11,239,000	\$ 4,721,000	\$ 2,168,000

(1) Does not include interest that may become due and payable on such obligations in any future period.

(2) Total repayments are based upon borrowings outstanding as of March 31, 2004, not projected borrowings under the Credit Facility.

(3) Based upon accrued and unpaid dividends as of March 31, 2004, although the redemption date is December 9, 2004. The Series B Preferred Stock is convertible, at the option of the holders thereof, into Common Stock at the conversion rate of approximately \$3.06 per share of Common Stock, but

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the amount set forth in the table does not give effect to any shares of Series B Preferred Stock that were converted in May 2004 or that may be converted prior to the redemption date.

- (4) Assumes payments begin on the Heins Settlement Note on June 30, 2004, but excludes interest. We cannot provide any assurance that the Heins Settlement will obtain final approval and become effective, or if so, on the timing of such approval or effectiveness. See "Part II, Item 1. Legal Proceedings" in this Report.

Off-Balance Sheet Arrangements. During the first quarter 2004, we did not engage in any material off-balance sheet activities or have any relationships or arrangements with unconsolidated entities established for the purpose of facilitating off-balance sheet arrangements

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or other contractually narrow or limited purposes. Further, we have not guaranteed any obligations of unconsolidated entities nor do we have any commitment or intent to provide additional funding to any such entities.

Liquidity. Based upon our plans and assumptions as of the date of this Report, we currently believe that our capital resources, including our cash and cash equivalents, amounts available under our Credit Facility, along with funds expected to be generated from our operations, will be sufficient to meet our anticipated cash needs during the next 12 months, including our working capital needs, capital requirements and debt service commitments, other than the development of the company-owned business of PowerSecure. However, any projections of future cash needs and cash flows are subject to substantial risks and uncertainties. See "--Cautionary Note Regarding Forward-Looking Statements" below. We cannot provide any assurance that our actual cash requirements will not be greater than we currently expect or that these sources of liquidity will be available when needed.

Unless the holders of our Series B Preferred Stock elect to convert their Preferred Stock to Common Stock, the terms of our Series B Preferred Stock will require us to redeem all shares of our Series B Preferred Stock that remain outstanding on December 9, 2004 at a redemption price equal to the liquidation preference of \$1,000 per share plus accumulated and unpaid dividends. The Series B Preferred Stock is convertible, at the option of the holders thereof, into Common Stock at the conversion rate of approximately \$3.06 per share of Common Stock. While the conversion of shares of Series B Preferred Stock into shares of Common Stock prior to the redemption date will reduce our redemption obligation, we cannot determine at this time how many shares of Series B Preferred Stock will ultimately be converted. As of March 31, 2004, the total redemption obligation was approximately \$9.7 million, but that amount was subsequently reduced to approximately \$6.2 million as a result of the exercise of the conversion option by certain holders of the Series B Preferred Stock.

For the following reasons, we may require additional funds, beyond our currently anticipated resources, to support our working capital requirements, our operations or our other cash flow needs:

- While we have reorganized our Metretek Florida business with the goal of making its cash flow positive; the operations of Metretek Florida, or its recently formed subsidiary MCM, may require us to fund future operating losses or costs of business expansion.
- We expect that the costs of financing the continuing and anticipated development and growth of PowerSecure, including the equipment, labor and other capital costs of significant turn-key projects that

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arise from time to time depending on backlog and customer requirements, will, and that similar costs that would be associated with developing any future distributed generation systems for its company-owned business package, would, require us to raise significant additional funds, beyond our current capital resources.

- From time to time as part of our business plan, we engage in discussions regarding

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potential acquisitions of businesses and technologies. Our ability to finance any an acquisition in the future will be dependent upon our ability to raise additional capital. As of the date of this Report, we have not entered into any binding agreement or understanding committing us to any such acquisition, but we regularly engage in discussions related to such acquisitions.

- We continually evaluate our opportunity to raise additional funds in order to improve our financial position as well as our cash flow requirements, and we may seek additional capital in order to take advantage of such an opportunity or to meet changing cash flow requirements.
- An adverse resolution to claims currently pending against us, including but not limited to the Class Action if the proposed settlement does not become effective, or to other claims that arise from time to time against us, could significantly increase our cash requirements beyond our available capital resources.
- Unanticipated events, over which we have no control, could increase our operating costs or decrease our ability to generate revenues from product and service sales beyond our current expectations.

After the first quarter 2004, we took substantial steps to improve our balance sheet and liquidity. On May 6, 2004, we completed a Private Placement to institutional and accredited investors of 3,510,548 shares of our Common Stock and warrants to purchase 702,109 shares of our Common Stock, raising gross proceeds of \$10.9 million. The price paid in the Private Placement was \$3.10 per unit, each unit consisting of one share of Common Stock and a warrant to purchase 0.2 shares of Common Stock. Roth Capital Partners, LLC acted as placement agent in the Private Placement.

We received net cash proceeds of approximately \$9.9 million from the Private Placement, after deducting transaction expenses including the placement agent's fee. The net proceeds from the Private Placement are intended to be used principally to meet our mandatory redemption obligations related to our Series B Preferred Stock, which matures on December 9, 2004, and for other business commitments and initiatives.

The warrants issued in the Private Placement have an exercise price of \$3.41 per share of common stock and expire in May 2009. The warrants are callable by us commencing one year after issuance if the trading price of our Common Stock is at least two times the warrant exercise price for 30 consecutive trading days and certain other conditions are satisfied. In addition to the warrants issued to the investors, we issued warrants to purchase up to 351,055 shares of Common Stock to the placement agent, which warrants are on the same basic terms as the warrants issued to the investors. We have agreed to file a registration statement with the Securities and Exchange Commission covering resales from time to time of shares of Common Stock issued in the Private Placement or upon the exercise of the warrants. We have also agreed

not to offer or sell any Common Stock or Common Stock equivalents to anyone, except under certain conditions, until the 90th trading day after the registration statement becomes effective, or to make any such sales at any time thereafter until 18 months after the registration statement becomes effective without allowing the investors to participate in 50% of such sale upon the same terms as offered to others.

In addition, certain holders of our outstanding shares of Series B Preferred Stock have converted a total of 2,500 shares of Preferred Stock, including accrued and unpaid dividends, and received upon such conversion 1,209,133 shares of Common Stock plus warrants to purchase 1,209,133 shares of Common Stock exercisable until June 9, 2005 at an exercise price of \$3.0571 per share, which is the same price as the conversion price of the preferred stock into each share of common stock. As a result of the conversion of these shares of Series B Preferred Stock, our maximum aggregate redemption obligation at December 9, 2004 was reduced to approximately \$6.6 million, and the dividend and the deemed distribution on the Series B Preferred Stock will be reduced for future periods as a result of the reduction in shares of Series B Preferred Stock outstanding. We also agreed to include the shares of Common Stock issuable upon exercise of such warrants in the registration statement to be filed in connection with the Private Placement.

We may seek to raise any needed or desired additional capital from the proceeds of public or private equity or debt offerings at the Metretek Technologies level or at the subsidiary level or both, from asset or business sales, from traditional credit financings or from other financing sources. However, our ability to obtain additional capital when needed or desired will depend on many factors, including general economic and market conditions, our operating performance and investor sentiment, and thus cannot be assured. In addition, depending on how it is structured, a financing could require the consent of our current lender, of the holders of our Series B Preferred Stock or of the investors in the Private Placement. Even if we are able to raise additional capital, the terms of any financings could be adverse to the interests of our stockholders. For example, the terms of a debt financing could restrict our ability to operate our business or to expand our operations, while the terms of an equity financing, involving the issuance of capital stock or of securities convertible into capital stock, could dilute the percentage ownership interests of our stockholders, and the new capital stock or other new securities could have rights, preferences or privileges senior to those of our current stockholders. We cannot assure you that sufficient additional funds will be available to us when needed or desired or that, if available, such funds can be obtained on terms favorable to us and our stockholders and acceptable to those parties who must consent to the financing. Our inability to obtain sufficient additional capital on a timely basis on favorable terms when needed or desired could have a material adverse effect on our business, financial condition and results of operations.

#### RECENT ACCOUNTING PRONOUNCEMENTS

There are no recent accounting pronouncements affecting the consolidated results of operation or financial position of the Company.

#### CAUTIONARY NOTE REGARDING FORWARD-LOOKING STATEMENTS

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within the meaning of and made under the safe harbor provisions of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended (the "Exchange Act"). From time to time in the future, we may make additional forward-looking statements in presentations, at conferences, in press releases, in other reports and filings and otherwise. Forward-looking statements are all statements other than statements of historical facts, including statements that refer to plans, intentions, objectives, goals, strategies, hopes, beliefs, projections, expectations or other characterizations of future events or performance, and assumptions underlying the foregoing. The words "may", "could", "should", "would", "will", "project", "intend", "continue", "believe", "anticipate", "estimate", "forecast", "expect", "plan", "potential", "opportunity" and "scheduled", variations of such words, and other similar expressions are often, but not always, used to identify forward-looking statements. Examples of forward-looking statements include statements regarding, among other matters, our plans, intentions, objectives, goals, strategies, beliefs, projections and expectations about the following:

- our prospects, including our future revenues, expenses, net income, margins, profitability, cash flow, liquidity, financial condition and results of operations;
- our products and services, market position, market share, growth and strategic relationships;
- our business plans, strategies, goals and objectives;
- market demand for and customer benefits attributable to our products and services;
- industry trends and customer preferences;
- the nature and intensity of our competition, and our ability to successfully compete in our market;
- the sufficiency of funds, from operations, available borrowings and other capital resources, to meet our future working capital, capital expenditure, debt service and business growth needs;
- pending or potential business acquisitions, combinations, sales, alliances, relationships and other similar business transactions;
- our ability to successfully develop and operate our new businesses;
- the effects on our financial condition, results of operations and cash flows of the resolution of pending or threatened litigation; and
- future economic, business, market and regulatory conditions.

Any forward-looking statements we make are based on our current plans, intentions, objectives, goals, strategies, hopes, beliefs, projections and expectations, as well as assumptions made by and information currently available to management. You are cautioned not to place undue reliance on any forward-looking statements, any or all of which could turn out to be wrong. Forward-looking statements are not guarantees of future performance or events, but are subject to and qualified by substantial risks, uncertainties and other factors, which are difficult to predict and are often beyond our control. Forward-looking statements will be affected by assumptions we might make that do not materialize or that prove to be incorrect and by known and unknown risks, uncertainties and other factors that could cause actual results to differ materially from those expressed, anticipated or implied by such forward-looking

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statements. These risks, uncertainties and other factors include, but are not limited to, the following:

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- our history of losses and no assurance of future profitability;
- our ability to maintain a sufficient amount of capital and liquidity to meet our operating and capital requirement and growth needs;
- our ability to successfully and timely develop, market and operate PowerSecure's systems, including its products, services, and technologies;
- the effects of pending and future litigation, including the risk the conditions to the Heins Stipulation will not be satisfied;
- our limited operating history in our PowerSecure business;
- the effects of changes in utility tariffs in the regions in which PowerSecure sells its distributed generation systems;
- our ability to develop, on a profitable basis, Metretek Florida's InvisiConnect and contract manufacturing businesses;
- the complexity, uncertainty and time constraints associated with the development and market acceptance of new product and service designs and technologies;
- the effects of intense competition in our markets, including the introduction of competitors' products, services and technologies and our timely and successful response thereto, and our ability to successfully compete in those markets;
- utility purchasing patterns and delays and potential changes to the federal and state regulatory frameworks within which the utility industry operates;
- fluctuations in our operating results, and the long and variable sales cycles of many of our products and services;
- restrictions imposed on us and our ability to raise additional capital by the terms of our Series B Preferred Stock, our Credit Facility, and the Private Placement;
- the negative effect that dividends on our Series B Preferred Stock have on our results of operations;
- the effect of rapid technologic changes on our ability to maintain competitive products, services and technologies;
- our ability to attract, retain and motivate key management, technical and other critical personnel;
- our ability to secure and maintain key contracts, business relationships and alliances;
- our ability to make successful acquisitions and in the future to successfully integrate and utilize any acquired product lines, key employees and businesses;

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- changes in the energy industry in general, and technological and market changes in the natural gas and electricity industries in particular;
- the impact and timing of the deregulation of the natural gas and electricity markets;
- our ability to manage the anticipated growth of PowerSecure;
- the capital resources, technological requirements, and internal business plans of the natural gas and electricity utilities industry;
- general economic and business conditions, including downturns in market conditions;
- effects of changes in product mix on our expected gross margins and net income;
- risks inherent in international operations;
- risks associated with our management of private energy programs;
- the receipt, timing and size of future customer orders;

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- unexpected events affecting our ability to obtain funds from operations, debt or equity to finance operations, pay interest and other obligations, and fund needed capital expenditures and other investments;
- our ability to protect our technology, including our proprietary information and our intellectual property rights;
- the effects of recent terrorist activities and military actions;
- the impact of current and future laws and government regulations affecting the energy industry in general and the natural gas and electricity industries in particular;
- the effect of changes in laws, regulations and financial accounting standards; and
- other risks, uncertainties and other factors that are discussed in this Report or that are discussed from time to time in our other reports and documents we file with or furnish to the SEC and the exhibits to such filings, including but not limited to our Annual Report on Form 10-K for the fiscal year ended December 31, 2003.

Any forward-looking statements contained in this Report speak only as of the date of this Report, and any other forward-looking statements we make from time to time in the future speaks only as of the date it is made. We do not intend, and we undertake no duty or obligation, to update or revise any forward-looking statement for any reason, whether as a result of changes in our expectations or the underlying assumptions, the receipt of new information, occurrence of future or unanticipated events, circumstances or conditions or otherwise.

ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

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We are exposed to certain financial instrument market risks, primarily due to changes in interest rates, which may adversely affect our financial condition, results of operations and cash flow. Our exposure to market risk for changes in interest rates relates primarily to (i) income from our investments in short-term interest-bearing marketable securities, the income from which is dependent upon the interest rate of the securities held, and (ii) interest expenses attributable to its long-term debt, including our Credit Facility, which is based on floating interest rates as described in "Item 2. Management's Discussion and Analysis and Results of Operations" above. Since substantially all of our revenues, expenses and capital spending are transacted in U.S. dollars, we are not exposed to significant foreign exchange risk. We do not believe that our exposure to commodity price changes is material. We do not use derivative financial instruments to manage exposure to interest rate changes, or for trading or other speculative purposes.

### ITEM 4. CONTROLS AND PROCEDURES

Our Chief Executive Officer and our Chief Financial Officer evaluated our disclosure controls and procedures (as defined in Rules 13a-15(e) and 15d-15(e) under the Securities Act of 1934, as amended (the "Exchange Act")) as of March 31, 2004, the end of the period covered by this report. Based upon that evaluation, our Chief Executive Officer and our Chief Financial Officer have concluded that our disclosure controls and procedures were effective to ensure that information required to be disclosed by us in the reports that we file or submit under the Exchange Act is recorded, processed, summarized and reported within the time periods specified in the Securities and Exchange Commission's rules and forms.

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When designing and evaluating controls and procedures, we make assumptions about the likelihood of future events. At the same time, we make judgments about the cost-benefit relationship of possible controls and procedures. We cannot assure that this design will succeed in achieving its stated goals under all potential future conditions. Similarly, we cannot assure that our evaluation of controls will detect all control issues or instances of fraud, if any.

During the quarter ended March 31, 2004, no change in our internal control over financial reporting (as defined in Rule 13a-15(f) under the Exchange Act) occurred that has materially affected, or is reasonably likely to materially affect, our internal control over financial reporting.

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## PART II OTHER INFORMATION

### ITEM 1. LEGAL PROCEEDINGS

From time to time, we are involved in disputes and legal proceedings. For a description of these legal proceedings, see Note 3 to our consolidated financial statements, "Commitments and Contingencies," which is contained in Part I of this Report and incorporated herein by this reference.

### ITEM 2. UNREGISTERED SECURITIES

On May 6, 2004, we completed a Private Placement to institutional and accredited investors of 3,510,548 shares of our Common Stock and warrants to purchase 702,109 shares of our Common Stock, raising gross proceeds of \$10.9 million. The price paid in the Private Placement was \$3.10 per unit, each unit



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consisting of one share of Common Stock and a warrant to purchase 0.2 shares of Common Stock. Roth Capital Partners, LLC acted as placement agent in the Private Placement.

We received net cash proceeds of approximately \$9.9 million from the Private Placement, after deducting transaction expenses including the placement agent's fee. The net proceeds from the Private Placement are intended to be used principally to meet our mandatory redemption obligations related to our Series B Preferred Stock, which matures on December 9, 2004, and for other business commitments and initiatives.

The warrants issued in the Private Placement have an exercise price of \$3.41 per share of common stock and expire in May 2009. The warrants are callable by us commencing one year after issuance if the trading price of our Common Stock is at least two times the warrant exercise price for 30 consecutive trading days and certain other conditions are satisfied. In addition to the warrants issued to the investors, we issued warrants to purchase up to 351,055 shares of Common Stock to the placement agent, which warrants are on the same basic terms as the warrants issued to the investors. Finally we have agreed to file a registration statement with the Securities and Exchange Commission covering resales from time to time of shares of Common Stock issued in the Private Placement or upon the exercise of the warrants.

In addition, certain holders of our outstanding shares of Series B Preferred Stock have converted a total of 2,500 shares of Preferred Stock, including accrued and unpaid dividends, and received upon such conversion 1,209,133 shares of Common Stock plus warrants to purchase 1,209,133 shares of Common Stock exercisable until June 9, 2005 at an exercise price of \$3.0571 per share, which is the same price as the conversion price of the preferred stock into each share of common stock. As a result of the conversion of these shares of Series B Preferred Stock, our maximum aggregate redemption obligation at December 9, 2004 was reduced to approximately \$6.6 million, and the dividend and the deemed distribution on the Series B Preferred Stock will

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be reduced for future periods as a result of the reduction in shares of Series B Preferred Stock outstanding. We also agreed to include the shares of Common Stock issuable upon exercise of such warrants in the registration statement to be filed in connection with the Private Placement.

The sales and issuances of common stock and warrants to purchase common stock in the foregoing private placement was made by us in reliance upon the exemptions from registration provided under Section 4(2) of the Securities Act of 1933, as amended (the "Securities Act"), and Rule 506 of Regulation D under the Securities Act. The offers and sales were made to accredited investors as defined in Rule 501(a) under the Securities Act, no general solicitation was made by us or any person acting on our behalf; the securities sold were subject to transfer restrictions, and the certificates for those securities contained an appropriate legend stating that they had not been registered under the Securities Act and may not be offered or sold absent registration or pursuant to an exemption therefrom.

Pursuant to the authorization of the Company's Board of Directors, and in order to prevent the Private Placement and the conversion of the shares of Series B Preferred Stock or the acquisition of Common Stock or warrants by the investors in connection with the Private Placement or by the Series B Preferred Stockholders in connection with their conversion of shares of Series B Preferred Stock or upon the exercise of the warrants, from triggering the protections provided by the Company's Amended and Restated Rights Agreement, dated as of November 30, 2001 (the "Rights Agreement"), on April 22, 2004, the Company

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adopted and entered into Amendment No. 1 to the Rights Agreement. All capitalized terms used below but not defined herein have the respective meanings given to them in the Rights Agreement.

Amendment No. 1 amended Sections 1(a), 1(jj), 3(a), 11 and 13 of the Rights Agreement to:

- (a) prevent any Private Placement investors or Series B Preferred Stockholders and their Affiliates and Associates from becoming an "Acquiring Person" (as that term is used and defined in the Rights Agreement),
- (b) prevent a "Shares Acquisition Date" (as that term is used and defined in the Rights Agreement) from occurring,
- (c) prevent a "Distribution Date" (as that term is used and defined in the Rights Agreement) from occurring, and
- (d) prevent any adjustment of the purchase price, number and kind of shares, number of rights or other protection set forth in Sections 11 and 13 from being triggered; in each case, as the result of:
  - (i) the execution and delivery of the document, agreements and instruments in connection with the Private Placement or in the conversion of the Series B Preferred Stock, or any amendments thereto in accordance with the terms thereof ("Documents"),
  - (ii) any actions taken by any of the investors in the Private Placement or any of the Series B Preferred Stockholders pursuant to the terms of any of the Documents,
  - (iii) the consummation of the transactions contemplated by any of the Documents, or
  - (iv) the announcement or commencement thereof, including, without limitation,

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the acquisition by any of the investors in the Private Placement or any of the Series B Preferred Stockholders now or at any time in the future of any Common Stock, warrants, and Common Stock issued or issuable upon exercise of warrants, or any other acquisition of any such securities, in each case pursuant to any of the Documents.

### ITEM 6. EXHIBITS AND REPORTS ON FORM 8-K

#### (a) EXHIBITS

- 10.1 Fifth Amendment to Credit and Security Agreement, dated as of March 29, 2004, between Southern Flow Companies, Inc. and Wells Fargo Business Credit, Inc.
- 31.1 Certification of Chief Executive Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002 and Rule 13a-14(a) under the Securities Exchange Act of 1934, as amended.
- 31.2 Certification of Chief Financial Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002 and Rule 13a-14(a) under the Securities Exchange Act of 1934, as amended.

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- 32.1 Certification of Chief Executive Officer pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, and Rule 13a-14(b) under the Securities Exchange Act of 1934, as amended
- 32.2 Certification of Chief Financial Officer pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.

(b) REPORTS ON FORM 8-K

We filed the following Current Reports on Form 8-K during the quarter ended March 31, 2004 and subsequent thereto:

Date -----	Item No. -----	Description -----
January 22, 2004	7, 9	Release of investor presentation.
February 5, 2004	7, 9	Press release to update guidance on 2004 financial results
March 30, 2004	7, 12	Press release announcing financial results for fiscal year

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April 30, 2004	5, 7	Disclosure of Private Placement and conversion of Certain
May 6, 2004	5, 7	Completion of Private Placement and conversion of Certain

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SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

METRETEK TECHNOLOGIES, INC.

Date: May 14, 2004

By: /s/ W. Phillip Marcum

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W. Phillip Marcum  
President and Chief Executive Officer

Date: May 14, 2004

By: /s/ A. Bradley Gabbard

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A. Bradley Gabbard  
Executive Vice President  
and Chief Financial Officer

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